

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

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YULY 1958  
RECORDED  
INDEXED

*Subsequent Report of*

*abandonment*

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

☒  
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☐

COMPLETION DATA

Date Well Completed

OW \_\_\_\_\_ WW \_\_\_\_\_ TA X

GW \_\_\_\_\_ OS \_\_\_\_\_ PA 8-28-65

Location transferred

Bond released

State of Fee Land

LOGS FILED

Driller's Log 6-27-58

Electric Logs (No.) 3

E \_\_\_\_\_ I-E X E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro X

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Casing Inspection & Electronic Caliper Log*

(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee **14-20-603-2048**

Lease No. \_\_\_\_\_

**320 21 SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 19 **57**

**Navajo**  
Well No. **6** is located **1953** ft. from **N** line and **1933** ft. from **E** line of sec. **21**  
**SW/4 Sec. 21** **T40S** **R23E** **SLPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Cahone Mesa** **San Juan County** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ **ground** above sea level is **9084** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 6100' to test the Paradox Formation. Approximately 200' of 13-3/8" surface casing will be run and cemented and if water flows or unconsolidated sands are encountered a string of 8-5/8" intermediate casing will be run and cemented. If commercial production is found, a string of 5 1/2" casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

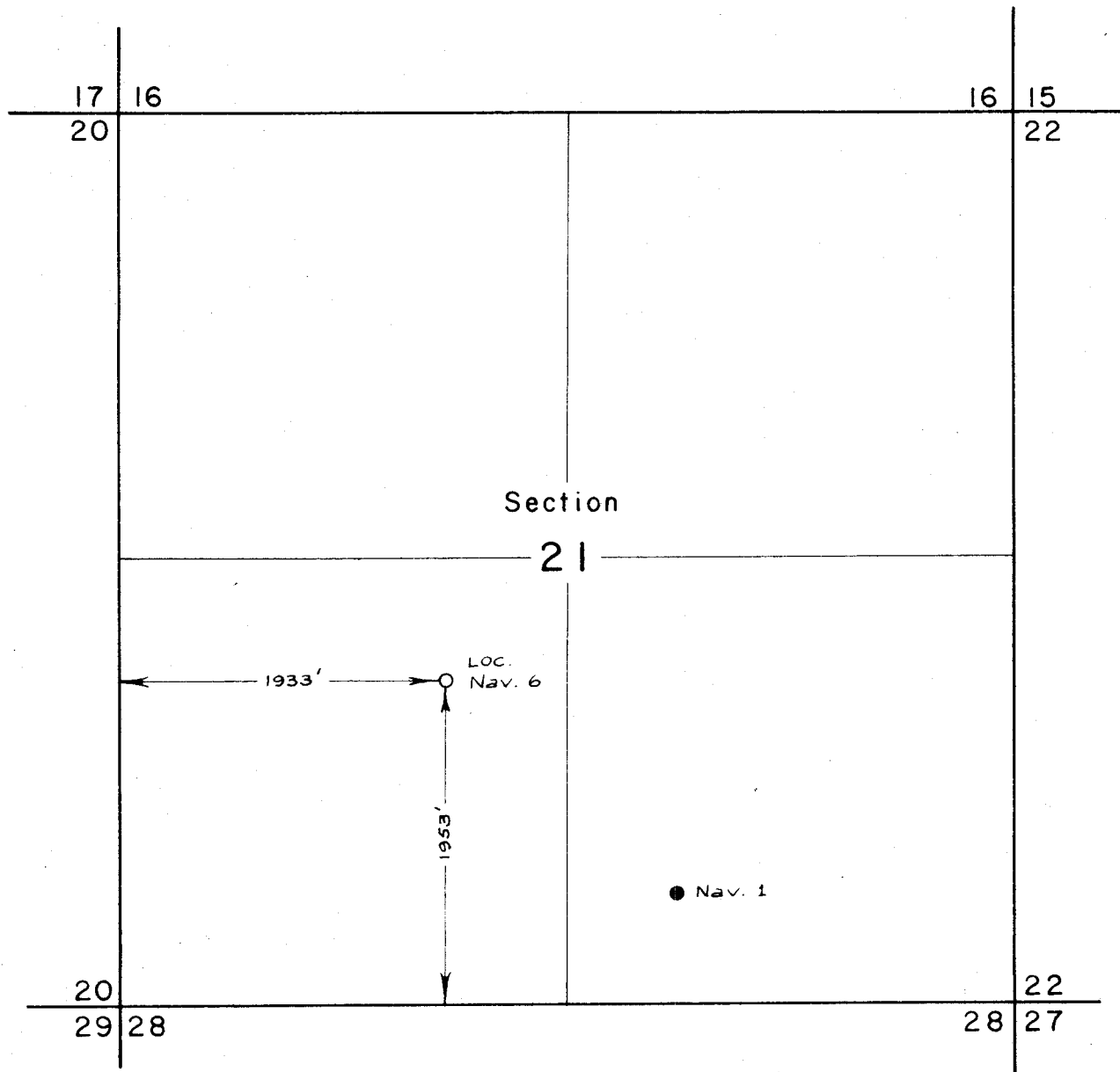
Company **Continental Oil Company**

Address **Box 698**  
**Durango, Colorado**

ORIGINAL SIGNED BY:  
BURTON HALL

By **District Superintendent**  
Title \_\_\_\_\_

Certificate of Survey  
for  
CONTINENTAL OIL COMPANY



Well Location: Continental Cahone Mesa Navajo 6

Located 1953 feet north of the south line and 1933 feet east of the west line of Section 21, T. 40 S., R. 25 E., Salt Lake P.M. Ground elevation based upon existing grades at the Navajo 1 and Navajo 2 well sites is 5084 feet.

I hereby certify the above plat is an  
accurate representation of a survey made by  
me November 26, 1957.

PLANET ENGINEERS, INC.  
Durango, Colorado  
Nov. 30, 1957

*Elmer M. Clark*  
Elmer M. Clark  
Registered Land Surveyor No. 2279  
State of Colorado

December 16, 1957

Continental Oil Company  
P. O. Box 698  
Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 6, which is to be located 1953 feet from the south line and 1933 feet from the west line of Section 21, Township 40 South, Range 25 East, S1E4M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:cn

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

DR-USGS

(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

	<b>21</b>	
<b>X</b>		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee **81247**  
Lease No. **14-20-603-2048**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**March 28**, 19**58**

Well No. **6** **Navajo** is located **1953** ft. from **NE** line and **1933** ft. from **W** line of sec. **21**  
**SW/4 Sec. 21** **40S** **25E** **SLPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Cahone Mesa** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12-18-57. Drilled with rotary tools to 6074 TD. Ran and set 6 jts. 13 3/8" @ 197', cemented with 250 sx. reg.; 189 jts. 5 1/2" @ 6074, cemented with 100 sx. reg., 100 cu. ft. perlite, 200 sx. reg. Perf. 6000-6040 with 4 jets per ft. Acidized with 750 gals. MCA. Flowed and swabbed. Acidized with 2000 gals. Swabbed. Acidized with 6000 gals. Flowed and swabbed. Set bridge plug @ 5940. Perf. 5862-5886. Acidized with 750 gals. Swabbed. Released rig 2-6-58. Well shut in pending possible remedial work. Subsequent report will follow.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3312**  
**Durango, Colorado**

ORIGINAL SIGNED BY  
BURTON HALL

By \_\_\_\_\_  
Title **District Superintendent**

CAR-ec

Dist: USGS (3) UTAH 0000 (2) LHM JHM

Indian Agency: Navajo  
Lease No. 14-20-603-2048

U. S. LAND OFFICE -----  
 SERIAL NUMBER -----  
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

### LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 3312, Durango, Colorado  
Lessor or Tract Navajo Field Cahone Mesa State Utah  
Well No. 6 Sec. 21 T. 40S R. 25E Meridian S.L. County San Juan  
Location 1953 ft. [N.] of S Line and 1931 [E.] of W Line of Sec. 21 Elevation 5093'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed BURTON HALL ORIGINAL SIGNED BY:

Date June 23, 1958

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-18-57, 19 57 Finished drilling 2-6, 19 58

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8" 197		250 reg.	Displace		
5 1/2" 6074		300 reg.	"		
		100 cu.ft.perlite			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... 0 ..... feet to 6074 ..... feet, and from ..... feet to ..... feet

## DATES

....., 19..... Put to producing ..... , 19.....

June 27, 1958  
 This production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

Non-Commercial

....., Driller ..... , Driller

....., Driller Contractor: ..... , Driller

Carmack Drilling Company

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2768	2844	76	Shinarump
2844	2900	56	Moenkopi
2900	3053	153	Cutler
3053	4879	1826	Organ Rock
4879	5715	836	Hermosa
5715	5944	229	Paradox
5944	6074	130	Aneth

[OVER]

16-43094-4

FORMATION RECORD—CONTINUED

WAB-mj

Dist: USGS(3) UTAH O&amp;GCC(2) REW JBH

JUN 27 1958

# HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 12-18-57. Drilled with rotary tools to 6074 TD. Ran and set 6 1/2" 113 3/8" @ 197', cemented with 250 sx. reg.; 189 fts. 4 1/2" @ 6074, cemented with 100 sx. reg., 100 cu.ft. perlite, 200 sx. reg. Perf. 6000-6040 with 4 jets per ft. Acidized with 750 gals. MCA. Flowed and swabbed. Acidized with 2000 gals. Swabbed. Acidized with 6000 gals. Flowed and swabbed. Set bridge plug @ 5940. Perf 5862-5886. Acidized with 750 gals. Swabbed. Released rig 2-6-58. Well shut-in pending possible remedial work. Moved on completion rig 6-3-58 and successfully attempted to shut-off water in "J" section. Set packer at 5839' and pumped into formation: 5 bbls. crude, then 20 bbls. crude w/20 gal. Hy-flo followed w/1 bbl. crude and 1 bbl. diesel. Mixed 355 gal. diesel, 4 gal. DQC #1 w/50 sacks reg. cem. & displaced w/35 bbls. oil. Pulled tubing & perforated 5850 1/2 to 5854 1/2 w/4 jets per ft. Re-ran tubing, swabbed, shut-in and swabbed. Recovered fluid w/only a trace of oil. Pulled tubing and released completion rig on 6-7-58. Non-commercial well, temporarily abandoned with casing left in hole pending possible future use as a salt disposal well.

Date \_\_\_\_\_  
 Location \_\_\_\_\_  
 Name of well \_\_\_\_\_  
 Name of owner \_\_\_\_\_  
 Name of operator \_\_\_\_\_  
 Name of engineer \_\_\_\_\_  
 Name of geologist \_\_\_\_\_  
 Name of geophysicist \_\_\_\_\_  
 Name of geochronologist \_\_\_\_\_  
 Name of geobotanist \_\_\_\_\_  
 Name of geochemist \_\_\_\_\_  
 Name of geophysicist \_\_\_\_\_  
 Name of geochronologist \_\_\_\_\_  
 Name of geobotanist \_\_\_\_\_  
 Name of geochemist \_\_\_\_\_


## LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY  
 DEPARTMENT OF THE INTERIOR  
 UNITED STATES

Printed on behalf of the Bureau  
 Bureau of Geology  
 U.S. GEOLOGICAL SURVEY  
 Address: Building 15, 31-00  
 District: 310000 201 45-13224



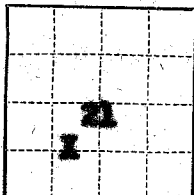
(SUBMIT IN TRIPLICATE)

Indian Agency Navaajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-603-2048



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY <u>No. 2</u>	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1958

Well No. 6 Navaajo is located 1953 ft. from N line and 1933 ft. from E line of sec. 21

SW/4 Sec. 21 T40S R25E S.1.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cahone Mesa San Juan County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is 5084 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary rig released 2-6-58 as per 3-28-58 report. Moved on completion rig 6-3-58 and unsuccessfully attempted to shut-off water in "J" section. Set packer at 5839' and pumped into formation: 3 bbls. crude, then 20 bbls. crude w/20 gal. Hy-flo followed w/1 bbl. crude & 1 bbl. diesel. Mixed 353 gal. diesel, 4 gal. DGE #1 w/50 sacks reg. com. & displaced w/35 bbls. oil. Pulled tubing & Perforated 5890 1/2 to 5834 1/2 w/4 jets per ft. Re-ran tubing, swabbed, shut-in and swabbed. Recovered fluid w/only a trace of oil. Pulled tubing and released completion rig on 6-7-58. Non-commercial well, temporarily abandoned with casing left in hole pending possible future use as a salt water disposal well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

ORIGINAL SIGNED BY:  
BURTON HALL

By \_\_\_\_\_

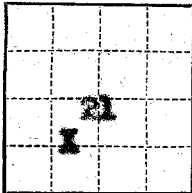
Title District Superintendent

WAB-mj  
DIST: USGS(3) UTAH CACCO(2) LHM JBN

(SUBMIT IN TRIPLICATE)

Indian Agency NavaajoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-603-2048

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY <b>No. 2</b>	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1956Well No. 6 **Navaajo** is located 1953 ft. from **[N]**  
**[S]** line and 1933 ft. from **[E]**  
**[W]** line of sec. 21SW/4 **Sec. 21** T40S **R25E** S.1.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Cahone Mesa San Juan County Utah  
(Field) (County or Subdivision) (State or Territory)The elevation of the ~~surface~~ <sup>ground</sup> above sea level is 5084 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary rig released 2-6-56 as per 1-28-56 report. Moved on completion rig 6-3-56 and successfully attempted to shut-off water in "J" section. Set packer at 5839' and pumped into formation: 5 bbls. crude, then 20 bbls. crude w/20 gal. Hy-flo followed w/1 bbl. crude & 1 bbl. diesel. Mixed 355 gal. diesel, 4 gal. BGE #1 w/50 sacks reg. com. & displaced w/35 bbls. oil. Pulled tubing & Perforated 5855 1/2 to 5854 1/2 w/4 jets per ft. Re-ran tubing, swabbed, shut-in and swabbed. Recovered fluid w/only a trace of oil. Pulled tubing and released completion rig on 6-7-56. Non-commercial well, temporarily abandoned with casing left in hole pending possible future use as a salt water disposal well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 3312Durango, ColoradoORIGINAL SIGNED BY:  
BURTON HALL

By \_\_\_\_\_

Title District SuperintendentWAB-mj  
DIST: USGS(3) UTAH OROCC(2) LHM JBN

August 17, 1965

Continental Oil Company  
Box 3312  
Durango, Colorado

Re: Well No. Navajo #6,  
Sec. 21, T. 40 S., R. 25 E.,  
San Juan County, Utah.

Gentlemen:

Today we received a Casing Inspection and Electronic Caliper Log for the above mentioned well. However, upon checking our file we find that the last report received from you is dated June 23, 1958, in which you stated this well was temporarily abandoned pending possible future use as a salt water disposal well.

Would you please complete the enclosed forms as to any operations that have been conducted on this well after June, 1958.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT  
CLERK

sch

Encl: Forms 1b

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

S-03

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T40S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer "G", Cortez, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

NE SW Sec. 21, T40S, R25E  
San Juan County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5097 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will squeeze perfs 5850-54 with 25 sacks.

Will cut and pull casing from free point estimated to be from 1500' to 2000'.

Tubing will be hung 50' inside the casing cut-off and a 100' plug will be equalized.

Will place a 10 sack plug at surface and erect standard dry hole marker.

50' plug 1050-100' plug. Will try to make water well.

Approved by R.T. McMath (ASGS)

Information given to Jack by phone on 8-21-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman

TITLE

Engineer

DATE

8-17-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# CONTINENTAL OIL COMPANY

P. O. Box 1621  
Durango, Colorado  
September 17, 1965

State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah 84111

Re: WELL NO. NAVAJO NO. 6  
SEC. 21, T40S, R25E  
SAN JUAN COUNTY, UTAH

Gentlemen:

Reference is made to your letter of August 17, 1965, reporting receipt of a Casing Inspection and Electronic Caliper Log on the subject well. This well is now a part of the McElmo Creek Unit, operated by Superior Oil Company, Cortez, Colorado. The McElmo Creek Unit identification number assigned to this well is S-03.

Continental performed no work on this well between June 23, 1958, and September 1, 1961, when the McElmo Creek Unit became effective and Superior took over operation of the well. We would assume that Superior has run the Casing Inspection and Electronic Caliper Log on this well.

If we can furnish any additional information concerning this matter, please feel free to contact us.

Very truly yours,

H. D. Haley  
District Manager  
Durango District  
Production Department

RKO/slf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructio  
verse side)NE  
re-Form approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2048	
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO		7. UNIT AGREEMENT NAME McElmo Creek Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SW SEC. 21, T40S, R25E SAN JUAN COUNTY, UTAH		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. #S-03	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT McElmo Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T40S, R25E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug &amp; Abandonment

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-24-65 Squeeze off all perfs with 25 sacks regular cement.

8-28-65 Pulled 1431.41' of 5½" casing.

Placed 40 sack cement plug with tubing hung to 1485' and 50 sacks with tubing hung to 1050'.

Cut off casing and welded on steel cap.

Erected standard dry hole marker.

Location is now cleaned up and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. KingmanTITLE Production EngineerDATE 9/30/65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

DDK/njh

\*See Instructions on Reverse Side